

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

|                                |   |                   |
|--------------------------------|---|-------------------|
| THE NOTICE OF PURCHASED GAS    | ) |                   |
| ADJUSTMENT FILING OF EQUITABLE | ) | CASE NO. 92-326-J |
| GAS COMPANY                    | ) |                   |

O R D E R

On April 12, 1993, in Case No. 92-326, the Commission approved certain adjusted rates for Equitable Gas Company, a division of Equitable Resources, Inc. ("Equitable"), and provided for their further adjustment on a quarterly basis in accordance with its gas cost adjustment ("GCA") clause.

On July 3, 1995, Equitable filed its GCA to be effective August 1, 1995 through October 31, 1995.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Equitable's notice of July 3, 1995 proposed revised rates designed to pass on expected increased wholesale gas costs to its customers. Equitable's proposed expected gas cost ("EGC") is \$4.1504 per Mcf, which includes a surcharge component of 80.54 cents per Mcf relating to the settlement of Kentucky West Virginia Gas Company Docket No. TQ 89-1-46-000, et al. before the Federal Energy Regulatory Commission.

2. Equitable's notice of July 3, 1995 set out a current quarter actual adjustment ("AA") of (20.23) cents per Mcf to return

over-recovered gas cost from February, March and April 1995. Equitable's total AA of (\$1.3636) per Mcf reflects the current over-recovery as well as over- and under-recoveries from previous quarters.

3. Equitable's notice set out a current quarter balancing adjustment ("BA") of 2.37 cents per Mcf to reconcile variances from previous actual, refund, and balance adjustments. Equitable's total BA is 2.46 cents per Mcf.

4. These adjustments produce a gas cost recovery ("GCR") rate of \$2.8114 per Mcf, 5.34 cents per Mcf more than its prior GCR rate.

5. The revised rate adjustment in the Appendix to this Order is fair, just, and reasonable, in the public interest, and should be effective for final meter readings on and after August 2, 1995.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order are fair, just, and reasonable and are effective for final meter readings on and after August 2, 1995.

2. Within 30 days of the date of this Order, Equitable shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 2nd day of August, 1995.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

  
Executive Director

## APPENDIX

### APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 92-326-J DATED AUGUST 2, 1995.

The following rates and charges are prescribed for the customers in the area served by Equitable Gas Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

#### RATES: Monthly

| Customer Charge |         |                  |                                       | \$4.45            |
|-----------------|---------|------------------|---------------------------------------|-------------------|
|                 |         | <u>Base Rate</u> | <u>Gas Cost<br/>Recovery<br/>Rate</u> | <u>Total Rate</u> |
| First           | 2 Mcf   | \$1.0399         | \$2.8114                              | \$3.8513 per Mcf  |
| Next            | 18 Mcf  | .8178            | 2.8114                                | 3.6292 per Mcf    |
| Next            | 30 Mcf  | .7179            | 2.8114                                | 3.5293 per Mcf    |
| Next            | 50 Mcf  | .6290            | 2.8114                                | 3.4404 per Mcf    |
| All Over        | 100 Mcf | .5513            | 2.8114                                | 3.3627 per Mcf    |

The minimum bill shall be \$4.45.

The above rates include recovery of a Kentucky West Virginia Gas Company surcharge of 61.4 cents per Dth pursuant to the settlement of Docket No. TQ 89-1-46, et. al. before the Federal Energy Regulatory Commission.